

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2022
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	348,191	--	--	602,423	-118,437	-11,609	-8,540	815,253	13,855	0	109,099
Hydrocarbon Gas Liquids	235,377	-4,394	29,499	14,846	-105,918	--	2,407	20,252	50,708	96,042	52,318
Natural Gas Liquids	235,377	-4,394	20,024	13,573	-99,789	--	2,483	20,252	50,708	91,347	51,834
Ethane	91,139	--	--	--	-47,511	--	-449	--	14,104	29,973	6,484
Propane	78,609	--	16,358	9,237	-67,150	--	-2,091	--	997	38,148	19,347
Normal Butane	26,384	--	5,344	2,888	-25,489	--	5,379	2,945	774	29	14,232
Isobutane	13,339	--	-1,678	1,413	4,703	--	-309	11,947	18	6,121	2,043
Natural Gasoline	25,906	-4,394	--	35	35,658	--	-47	5,360	34,816	17,075	9,728
Refinery Olefins	--	--	9,475	1,273	-6,129	--	-76	--	--	4,695	484
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	9,099	804	-6,129	--	-108	--	--	3,882	345
Normal Butylene	--	--	376	469	--	--	32	--	--	813	139
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	222,278	--	3,699	-96,951	-19,827	-691	91,597	22,442	-4,148	69,675
Hydrogen/Biofuels/Other Hydrocarbons	--	222,280	--	474	-130,683	-13,248	352	61,689	6,312	10,469	10,972
Hydrogen	--	--	--	--	--	8,162	--	8,162	--	0	--
Biofuels (including Fuel Ethanol)	--	222,280	--	474	-130,683	-21,496	356	53,437	6,312	10,469	10,960
Fuel Ethanol	--	203,194	--	--	-125,558	-21,496	518	50,681	4,942	0	9,888
Biofuels (excluding Fuel Ethanol) ⁶	--	19,086	--	474	-5,126	--	-162	2,756	1,371	10,469	1,071
Other Hydrocarbons	--	--	--	--	--	86	-4	90	--	0	12
Unfinished Oils	--	--	--	73	-3,592	--	1,035	-4,864	14,927	-14,617	14,305
Motor Gasoline Blend.Comp. (MGBC)	--	-2	--	3,152	37,324	-6,578	-2,078	34,772	1,202	0	44,399
Reformulated	--	-2	--	--	9,560	3,568	845	12,282	--	0	5,495
Conventional	--	--	--	3,152	27,764	-10,147	-2,923	22,490	1,202	0	38,904
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	842	944,475	9,338	2,892	28,075	2,685	--	8,693	974,244	57,134
Finished Motor Gasoline	--	862	517,853	--	3,437	28,075	-35	--	2,811	547,450	4,367
Reformulated	--	--	69,451	--	--	-2,455	--	--	--	66,996	--
Conventional	--	862	448,402	--	3,437	30,530	-35	--	2,811	480,454	4,367
Finished Aviation Gasoline	--	--	108	31	75	--	-11	--	--	225	161
Kerosene-Type Jet Fuel	--	--	55,604	34	6,239	--	839	--	134	60,904	7,660
Kerosene	--	0	769	--	26	--	-23	--	4	814	114
Distillate Fuel Oil	--	-19	245,465	1,994	12,416	--	-2,131	--	1,061	260,926	27,041
15 ppm sulfur and under	--	-19	245,393	1,834	11,365	--	-2,071	--	4	260,640	26,510
Greater than 15 ppm to 500 ppm sulfur	--	0	778	37	1,002	--	-42	--	295	1,564	194
Greater than 500 ppm sulfur	--	0	-706	123	49	--	-18	--	762	-1,278	337
Residual Fuel Oil	--	--	7,775	874	-5,543	--	168	--	1	2,937	1,125
Less than 0.31 percent sulfur	--	--	577	--	-268	--	109	--	NA	NA	160
0.31 to 1.00 percent sulfur	--	--	3,091	79	-2,812	--	43	--	NA	NA	239
Greater than 1.00 percent sulfur	--	--	4,107	795	-2,463	--	16	--	NA	NA	726
Petrochemical Feedstocks	--	--	6,193	1,087	-491	--	-5	--	--	6,794	527
Naphtha for Petro. Feed. Use	--	--	3,512	624	-436	--	7	--	--	3,693	419
Other Oils for Petro. Feed. Use	--	--	2,681	463	-55	--	-12	--	--	3,101	108
Special Naphthas	--	--	-220	50	144	--	5	--	--	-31	157
Lubricants	--	--	1,435	1,508	1,355	--	-52	--	1,384	2,966	669
Waxes	--	--	265	102	--	--	17	--	254	96	57
Petroleum Coke	--	--	39,856	146	-7,446	--	1,295	--	2,604	28,657	2,797
Marketable	--	--	29,703	146	-7,446	--	1,295	--	2,604	18,504	2,797
Catalyst	--	--	10,153	--	--	--	--	--	--	10,153	--
Asphalt and Road Oil	--	--	35,958	3,512	-7,375	--	2,605	--	429	29,061	12,322
Still Gas	--	--	29,998	--	--	--	--	--	--	29,998	--
Miscellaneous Products	--	--	3,416	--	55	--	13	--	10	3,448	137
Total	583,568	218,726	973,974	630,306	-318,415	-3,361	-4,139	927,102	95,699	1,066,137	288,227

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.